Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 1999

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 638,816	_	201,101	15,687	-20,542	4,063	0	807,381	23,618	0	61,365
Natural Gas Liquids and LRGs		22,287	138 0	_	0	745 -5	_	24,531 10,301	1,747 1	22,585 3.656	5,049 54
	- ,	00.007		_	0	-				-,	
Liquefied Petroleum Gases		22,287	138	_	-	750	_	14,230	1,747	18,928	4,995
Ethane/Ethylene		0	0	_	0	0	_	0	0	33	0
Propane/Propylene		14,565	138	_	0	128	_	0	1,384	17,090	2,237
Normal Butane/Butylene		5,910	0	_	0	484	_	9,629	363	-418	2,249
Isobutane/Isobutylene	5,150	1,812	0	_	0	138	_	4,601	0	2,223	509
Other Liquids		_	30,065	_	3,596	-1,770	_	62,423	895	2,643	29,734
Other Hydrocarbons/Oxygenates	27,184	_	16,866	_	0	-1,714	_	44,880	884	0	2,371
Unfinished Oils	_	_	10,454	_	0	-706	_	8,517	0	2,643	19,424
Motor Gasoline Blend. Comp	3,346	_	2,745	_	3,596	670	_	9,006	11	0	7,937
Aviation Gasoline Blend. Comp		_	0	_	0	-20	_	20	0	0	2
Finished Petroleum Products	-813	922,898	36,941	_	41,368	-313	_	_	75,158	925,548	55,944
Finished Motor Gasoline	-813	440,669	9,126	_	30,209	-1,040	_	_	2,091	478,140	20,900
Reformulated	_	317,634	3,014	_	40	106	_	_	119	320,463	11,902
Oxygenated		7,469	. 0	_	5,681	172	_	_	390	37.912	176
Other		115,566	6.112	_	24,488	-1,318	_	_	1,582	119,764	8,822
Finished Aviation Gasoline		625	0	_	0	-158	_	_	0	783	513
Jet Fuel		128,397	20,152	_	4,441	-78	_	_	2,069	150,999	9,205
Naphtha-Type		160	0	_	0	-4	_	_	25	139	29
Kerosene-Type		128,237	20,152	_	4.441	-74	_	_	2.043	150,861	9,176
Kerosene		1.297	20,132		0	-24	_	_	54	1.267	102
Distillate Fuel Oil		151,515	4.004	_	6.252	420	_	_	20.248	141.103	12.463
0.05 percent sulfur and under		,	,		-, -		_	_	-, -	,	,
•		117,020	2,320		5,282	625			3,705	120,292	9,354
Greater than 0.05 percent sulfur		34,495	1,684	_	970	-205	_	_	16,543	20,811	3,109
Residual Fuel Oil		70,315	3,017	_	0	459	_	_	13,922	58,951	6,419
Petrochemical Feedstocks ^e		3,772	145	_	0	16	_	_	0	3,901	373
Special Naphthas		677	0	_	0	-18	_	_	4,521	-3,826	31
Lubricants		7,635	0	_	466	358	_	_	1,650	6,093	1,750
Waxes		228	182	_	0	38	_	_	181	191	286
Petroleum Coke		49,350	315	_	0	-100	_	_	30,079	19,686	1,712
Asphalt and Road Oil		19,742	0	_	0	-250	_	_	328	19,664	1,939
Still Gas	_	46,969	0	_	0	0	_	_	0	46,969	0
Miscellaneous Products	_	1,707	0	_	0	64	_	_	16	1,627	251
Total	695,715	945,185	268,245	15,687	24,422	2,725	0	894,335	101,418	950,776	152,092

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.